Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2021 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	149,484			195,305	25,781	6,811	2,680	367,128	7,572	0	47,846
Hydrocarbon Gas Liquids	10,957	-28	7,836	8,727	4,847		-635	12,863	9,054	11,057	3,618
Natural Gas Liquids	10,957	-28	6,714	8,727	4,847		-721	12,863	9,054	10,021	3,519
Ethane	4				-		_		0	4	4 405
Propane			5,722	5,612	2,134		-738	4.070	5,013	10,672	1,405
Normal Butane	2,555	-	670	3,110	1,858		-66	4,079	3,916	264	1,620
Isobutane	1,573	-	322	5	855		61	3,888	3	-1,197	433
Natural Gasoline		-28	1,122	-	_		22 86	4,896	121	279	61 99
Refinery Olefins			1,122	_	_					1,036	99
EthylenePropylene			1,009	_	_		- -1			1,010	10
Normal Butylene			1,009	_	_		87			26	89
Isobutylene			113	_			0			0	09
Other Liquids		3,788		24,509	55,711	-3,759	1,820	66,717	2,718	8,994	51,862
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons		3,789		6,048	28,577	7,252	366	37,502	1,635	6,161	4,992
Hydrogen					´	7,635		7,635	´	0	
Oxygenates (excluding Fuel Ethanol)											
Renewable Fuels (including Fuel Ethanol)		3,789		6,048	28,577	-383	366	29,867	1,635	6,161	4,992
Fuel Ethanol		1,517		300	25,279	-383	-305	25,813	1,204	0	2,685
Renewable Fuels Except Fuel Ethanol		2,272		5,748	3,298		671	4,054	432	6,161	2,307
Other Hydrocarbons				_	_	-	_	_	_	_	_
Unfinished Oils				11,195	_		2,974	5,155	233	2,833	19,987
Motor Gasoline Blend.Comp. (MGBC)		0		7,266	27,134	-11,010	-1,521	24,060	850	0	26,882
Reformulated		0		_	11,555	-1,334	-1,999	12,210	10	0	13,471
Conventional		0		7,266	15,579	-9,677	478	11,850	840	0	13,411
Aviation Gasoline Blend. Comp				_	_		_	-	_	_	_
Finished Petroleum Products		180	466,269	27,849	14,799	11,394	-811		45,519	475,782	35,097
Finished Motor Gasoline		148	256,414	3,575	1,011	11,394	-914		8,764	264,691	2,083
Reformulated		_	178,709	-	-	2,545	-2		-	181,256	16
Conventional		148	77,705	3,575	1,011	8,848	-912		8,764	83,435	2,067
Finished Aviation Gasoline			217	10			12		´ –	215	312
Kerosene-Type Jet Fuel		43	54,076	15,767	1,544		581		2,567	68,283	9,526
Kerosene		_	51	_	_		-5		183	-127	8
Distillate Fuel Oil		-11	92,486	3,782	8,655		-1,243		11,560	94,594	13,334
15 ppm sulfur and under		-11	88,048	2,839	8,655		-1,184		8,273	92,442	12,397
Greater than 15 ppm to 500 ppm sulfur		_	2,552	943	_		80		1,454	1,961	294
Greater than 500 ppm sulfur		_	1,886		-		-139		1,834	191	643
Residual Fuel Oil			13,016	3,807	-		640		3,395	12,788	5,385
Less than 0.31 percent sulfur			466	4 0 4 0	_		1,223		NA	NA	2,075
0.31 to 1.00 percent sulfur			3,465	1,942	_		-9		NA	NA	513
Greater than 1.00 percent sulfur			9,085	1,865	_		-574		NA	NA 163	2,797 2
Petrochemical Feedstocks			_	163	_		0			163	_
Other Oils for Petro. Feed. Use			_	163	_		0			163	2
Special Naphthas			227	_	_		12			215	60
Lubricants			3,168	187	-322		-42		2,249	826	852
Waxes			0,100	143	-022		-42		2,243	120	- 002
Petroleum Coke			21,823	-	740		-210		16,612	6,161	1,006
Marketable			16,690	_	740		-210		16,612	1,028	1,006
Catalyst			5,133							5,133	
Asphalt and Road Oil			4,320	415	3,171		361		166	7,380	2,447
Still Gas			18,472							18,472	
Miscellaneous Products			1,999	-	-		-3		1	2,001	82
Total	160,441	3,940	474,105	256,390	101,137	14,446	3,054	446,708	64,864	495,834	138,423

<sup>=</sup> Not Applicable

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments. A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.